

January 25, 2010

Mr. TomTorstenson ND Department of Natural Resources Oil and Gas Division Bismarck, ND

Dear Mr. Torstenson,

During the course of our seismic exploration projects in North Dakota, landowner permission was obtained before commencing any field work. Matrix Surveys of Littleton Colorado provided this service.

Plots of these projects, 970115, 970127, and 970131 will be emailed separately from this letter.

Best Regards,

Kenneth Bernstein Bird Seismic Services, Inc.



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

**Department of Mineral Resources** 

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

12/4/2008

KEN BERNSTEIN BIRD SEISMIC SERVICE, INC PO BOX 1062 GLOBE, AZ 85502

RE: See Attached List of Projects

Dear Ken:

According to our records, our office has not received a letter confirming that all surface owners have been given a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). Please submit the letter at your earliest convenience.

If you have any questions, feel free to contact our office.

Sincerely,

Richard A. Suggs Engineering Technician

### List of Projects Missing a Letter Confirming Surface Owners Notification for BIRD SEISMIC SERVICE, INC

RISK REVERSAL 2-D BOTTINEAU COUNTY / MCHENRY COUNTY PERMIT NO. 970131 COMPLETION DATE: 5/18/2007

PRADOX/FORTIFICATION PROSPECT 2-D BURKE COUNTY PERMIT NO. 970127 COMPLETION DATE: 3/21/2007

SILVER TIP/JAKE OIL 2-D BOTTINEAU COUNTY PERMIT NO. 970115 COMPLETION DATE: 8/14/2006

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#### SEISMIC COMPLETION REPORT INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840

SFN 51456 (03-2005)

			JUN 2007
Permit No.		<u>30'3</u>	R.C. Sarry St.
97-0127		E	NDOCESSI
Shot Hole Operations	*Non-Explosive Operations	62	UNSIGN 8.9
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#### **SECTION 1**

Geophysical Contractor	
Bird Seismic Services, Inc.	
Project Name and Number	County(s)
Prima Exploration Inc. Paradox / Fortification prospect	Burke
Township(s)	Range(s)
T162N, T163N	R90W, R91W
Drilling and Plugging Contractors	
Date Commenced	Date Completed
March 7, 2007	March 21, 2007

#### SECTION 2

First S.P. #					Last S.P. #									
Loaded Holes (Undetonated Shot Points)														
S.P.#s														
Charge Size														
Depth														
Reasons Holes Were Not Shot														

#### SECTION 3

Flowing Holes and/or Blowouts
S.P.#s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each

individual shot hole, SP #, line #, and legal location.

"Non-Explosive Operations - Complete Section 1 and Affidavit.

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)											
STATE OF Arizona, )											
STATE OF $A_{1200}$ , ) COUNTY OF $G_{10}$ , )											
Before me, <u>Virginia Wounte</u> , a Notary Public in and for the said County and State, this day personally appeared <u>Kenneth M Bernstein</u>											
County and State, this day personally appeared <u>Kenneth M Bernstein</u>											
who being first duly swom, deposes and says that (s)he is employed by											
BIRD Seismic Services, INC., that (s)he has read North Dakota											
Century Code Section 38-08.1, that the foregoing seismic project has been completed in											
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on											
the reverse side of this document are true.											
Geophysical Contractor Representative											
Subscribed in my presence and swom before me this <u>Sha</u> day of <u>Junc</u> . <u>2007</u> . <b>VIRGINIA MOUNCIE</b> NOTARY PUBLIC - ARIZONA GILA COUNTY My Commission Expires Notary Public											
My Commission Expires February 27, 2011											

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1) a Company

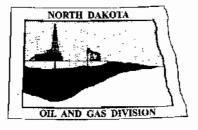
**GEOPHYSICAL EXPLORATION PERMIT** 

Address

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2005)



BIRD SEISMIC	SERVICE, IN	C.	1	P.O.BOX 1	062: GL	OBE, A	Z 85502	Car 62 82 12 Store							
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2) a. Subcontractor(	s)		Add	ress				Telephone							
b Subcontractor	(9)		Add	ress				Telephone							
								<b>W</b> alasta							
c. Subcontractor	(5)		Add	ress				Telephone							
A) Denty Manager		_		ress		_		Telephone							
<ol> <li>Party Manager</li> <li>KEN BERNST</li> </ol>	EIN			P.O.BOX 1	062: GI		7 85502	(928) 719-1	848						
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		DADA					т								
5) Exploration Metho						USFEU		_							
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201/2	Ineal a	les	Şeć.	24,25	5		т. т	163N	R. I	R. R91W					
			Sec.	Sec. 1, 16-22, 29,30			<sup>т.</sup> т	162N	R.	R. R90W					
			Sec.	13,	24		<sup>т.</sup> т	162N	R.	R. R91W					
8) Size of Hole	Amt of Charge	Depth	Shots per		1			larks Used on N	onmetallic Plu	tallic Plug					
	And of ondige		Mi.(sq.ml.		Geop	hysical ID			Plugger ID		Plugger ID				
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Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

**Department of Mineral Resources** 

Lynn D. Helms - Director

### North Dakota Industrial Commission

www.oilgas.nd.gov

February 21, 2007

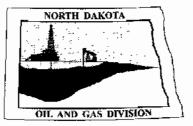
Mr. James Ranke Permit Agent Bird Seismic Service, Inc. P. O. Box 1062 Globe, AZ 85502

RE: Geophysical Exploration Permit # 97-0127 Paradox/Fortification Prospect Burke County, North Dakota

Dear Mr. Ranke:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from February 21, 2007. Please review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions arc to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The post plot map must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- 4. If available, a SEG P1 with all source and receiver points should be made available to the Oil and Gas Division upon filing of the seismic completion report within 30 days of the completion of the program.
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

f ynn D. Helms - Director

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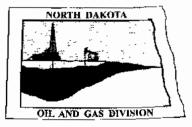
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

pool 1 Aluga

Todd L. Holweger Mineral Resources Permit Manager



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

**Department of Mineral Resources** 

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

February 21, 2007

The Honorable Teri Baumann Burke County Auditor P.O. Box 310 Bowbells, ND 58721-0310

### RE: Geophysical Exploration Permit #97-0127

Dear Ms. Baumann:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Bird Seismic Service, Inc. was issued the above captioned permit on February 21, 2007 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,

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Todd L. Holweger DMR Permit manager

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